

POWER GRID BANGLADESH PLC

Clarification No. 02
(December 24, 2025)

Design, Supply, Installation, Testing & Commissioning of 132/33 kV AIS Substation at Paikgacha and 132/33 kV AIS Substation at Mathbaria including associated 132KV bay extension at Sathkhira 132/33kV grid substation & at Bhandaria 132/33kV grid substation on turnkey basis (Package-3)
(OCB NO. POWERGRID/ADB/PTSIREP/Package-3, Date: October 27, 2025)

Pre-bid meeting was held on 17 November, 2025 as per clause 7.4 of Instruction to Bidders of Volume 1 of 3 of the Bidding documents. Some queries were received from the prospective Bidders regarding the Bidding Documents. Clarifications on these queries are given below, which will form part of the bidding documents.

Serial No.	Volume	Section/Clause No.	Bidder's Query	Reply from Power Grid	Addendum Yes(Y)/No(N)
1	Volume 1 of 3	Invitation for Bids and Volume 1 of 3 / Section 2 / Bid Data Sheet	Description: In Invitation for Bids Power Grid Memo No. & Date: 27.21.0000.101.07.433.25.4979; Date: October 27, 2025 In Section 2 - Bid Data Sheet The number of the Invitation for Bids (IFB) is: 27.21.0000.101.07.433.25.4979; Date: October 26, 2025 Bidder's Query: Two different dates are given in Invitation for Bids and Bid Data Sheet. Please clarify which one should we follow.	IFB number shall be – 27.21.0000.101.07.433.25.4979; Date: October 27, 2025	N
2	Volume 1 of 3	Volume 1 of 3 / Section 3: Evaluation and Qualification Criteria / 2.6 Subcontractors / Current Transformer (AIS) 145kV and 36kV	"Description: Current Transformer (AIS) 145kV and 36kV iii. Manufacturer's proposed factory shall have at least ten(10) years of manufacturing experience prior to the date of bid submission for similar or higher rating equipment. iv. At least one evidence from end users for satisfactory service of similar or higher rating equipment for a minimum of three(3) years	It shall be as per bidding document.	N

Clarification -2

OCB NO. POWERGRID/ADB/PTSIREP/Package-3

	and Volume 1 of 3 / Section 6: Employer's Requirement / Type Test Requirements for Major Equipment (For Substation Part) /	outside manufacturer's country or in employer's country as on the date of bid opening. v. Satisfactory Type test reports as per Section-VI of volume-1 of 3 of the bidding Document for similar or higher rating equipment Type Test Requirements for Major Equipment (For Substation Part) Following type test certificates of the major equipment of similar or higher specifications (voltage, short circuit rating & capacity) required by the bid shall be submitted as per relevant IEC Standard. Bidder's Query: As per bidder's understanding, for current transformers, for ten (10) years manufacturer's experience, end user certificate and Type Test Report, only similar or higher voltage level will be acceptable, current rating or current ratio will not be considered for evaluation. As you know the type test is conducted on a single representative current ratio configuration. It is neither technically feasible nor economically viable to generate type test reports for every possible current ratio variation, Prior to product delivery, manufacturers performs rigorous current ratio verification and ratio error measurements on each unit to ensure compliance with specified accuracy requirements. Therefore, please confirm bidders understanding is correct. Description:		
3	Clarification 1 / SI No. 48		GTP of Bay Control Unit (BCU) required only. Please see Addendum-2.	Y

[Handwritten signature]

[Handwritten signature]

		1.1.1 Part 7.4- GTP of Bay Control Unit (BCU)& Protection Unit (BCPU): Please see Addendum-1	
4	Site Visit- Sathkhira 132/33kV AIS Substation	Bidder's Query: We did not find any attachment in Addendum-1. Please clarify. Description: The new portion of the Sathkhira substation is under construction. Bidder's Query: As per the price schedule, two (02) nos of gantry towers have been considered for line termination of the 132 kV Khulna South 1 & 2 line bays. As the adjacent bays are currently under construction, kindly confirm whether gantries will be available on the opposite side for line termination, similar to the gantries provided for the 132 kV Rupsha 1 & 2 line bays. For lightning protection of the two new bays, installation of shield (earth) wires will be required. Please confirm whether gantries have been considered or will be available on the opposite side to support the shield wires. If gantries will not be available, kindly revise the price schedule by including additional gantry provisions required for lightning protection purposes.	Please see Addendum-2. Y

   